

# How do we Connect the Resources New England Needs?

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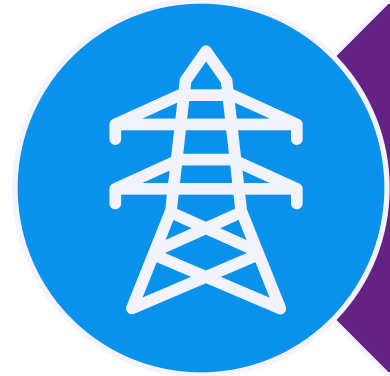
# Advanced Energy United

**We are the association of businesses united in our mission to achieve 100% clean energy in America.**

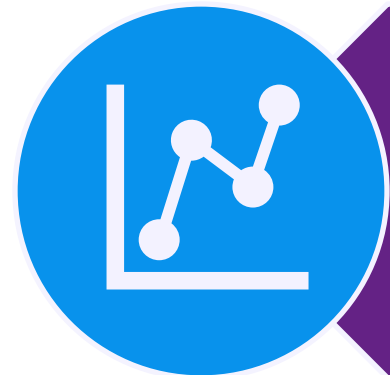
We provide:

- ✓ **Credible research and analysis** about the advanced energy industry
- ✓ **Knowledge about technologies** and services available to consumers and the power grid
- ✓ **Policies and regulations** that drive the transition to 100% clean energy in the power sector, the built environment, and in transportation.

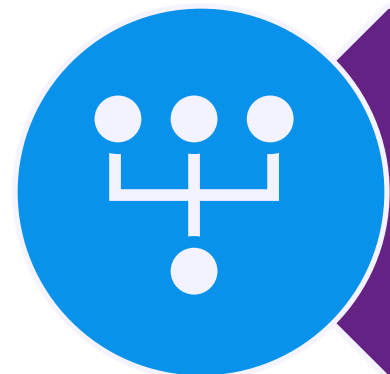
# Interconnection Challenges: Cause & Effect



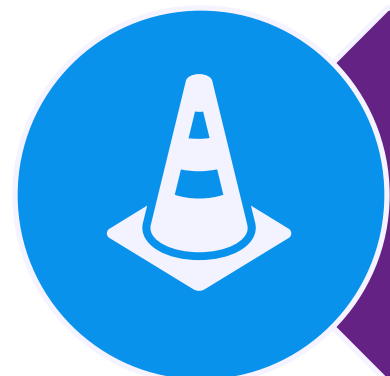
Lack of available interconnection capacity  
("headroom")



Lack of reliable upfront information about cost  
and time to connect



Overly conservative identification of necessary  
network upgrades



Resource constraints (staffing and tools to  
complete studies, supply chain shortages)

Oversubscribed  
queues

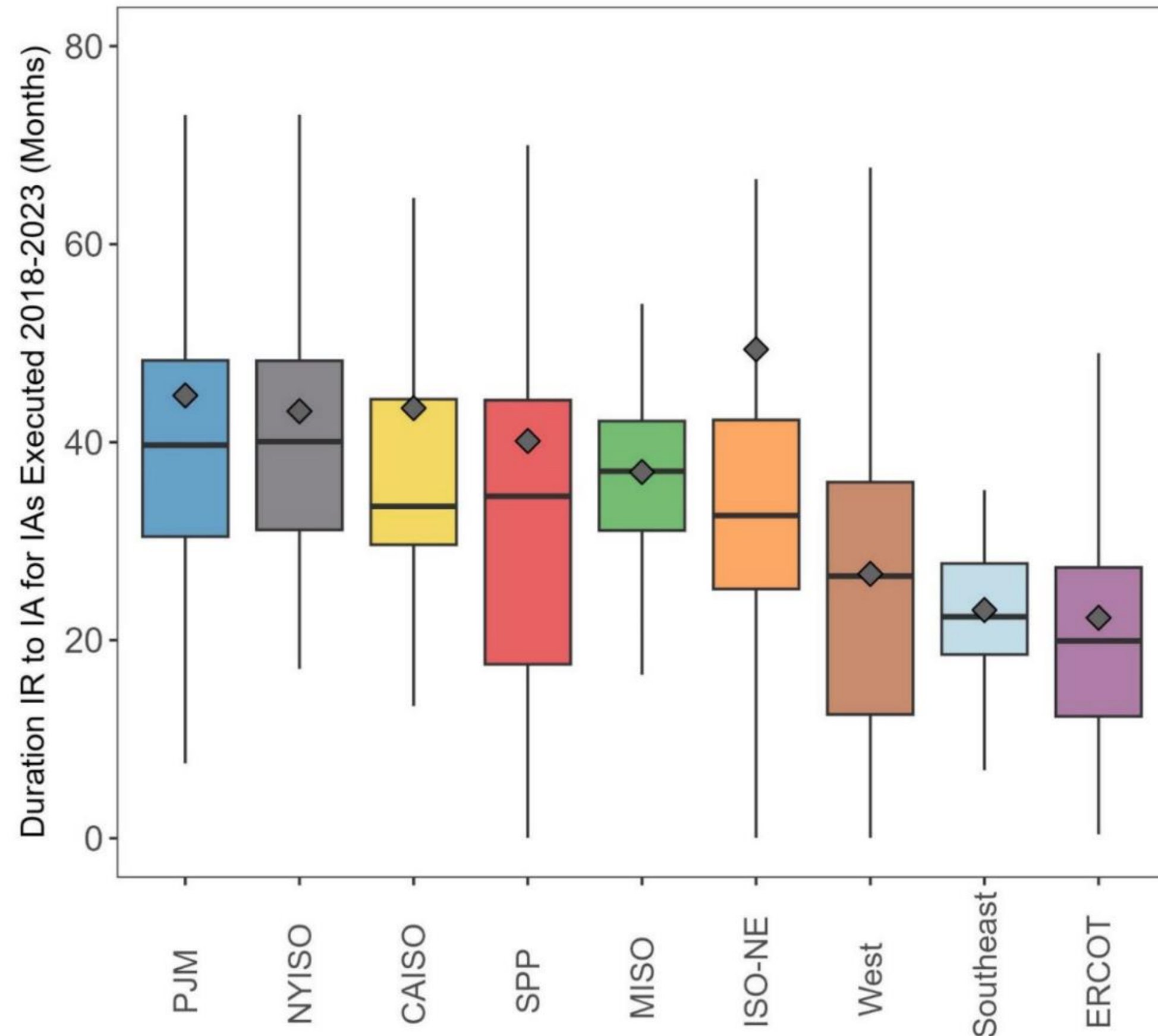
Slow studies,  
unrealistic results

Withdrawals and  
restudies

**Projects come  
online more slowly  
and at higher cost**

# Beyond O.2023: Lessons from Other Regions

## Months from Interconnection Request (IR) to Interconnection Agreement (IA)

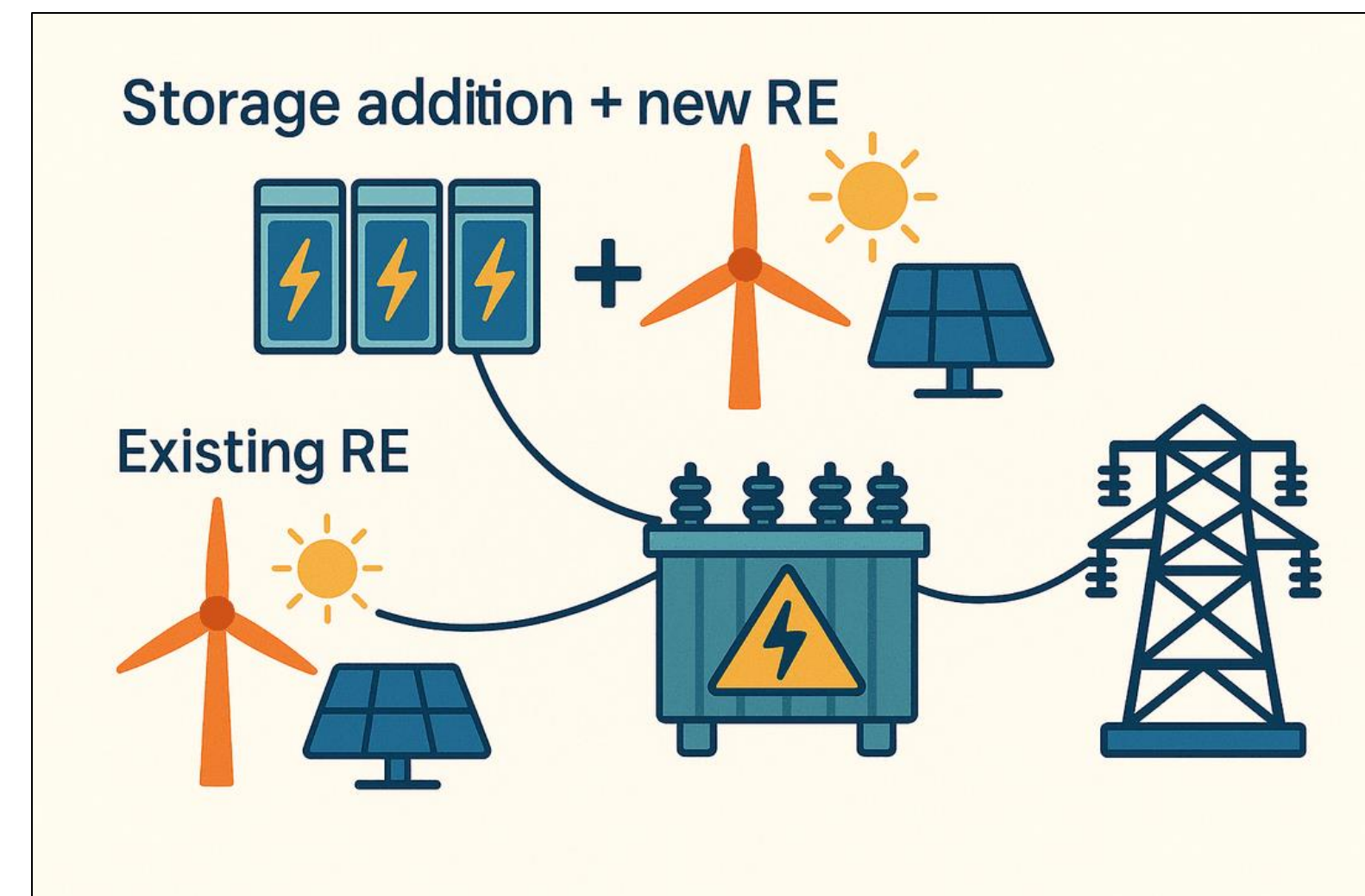
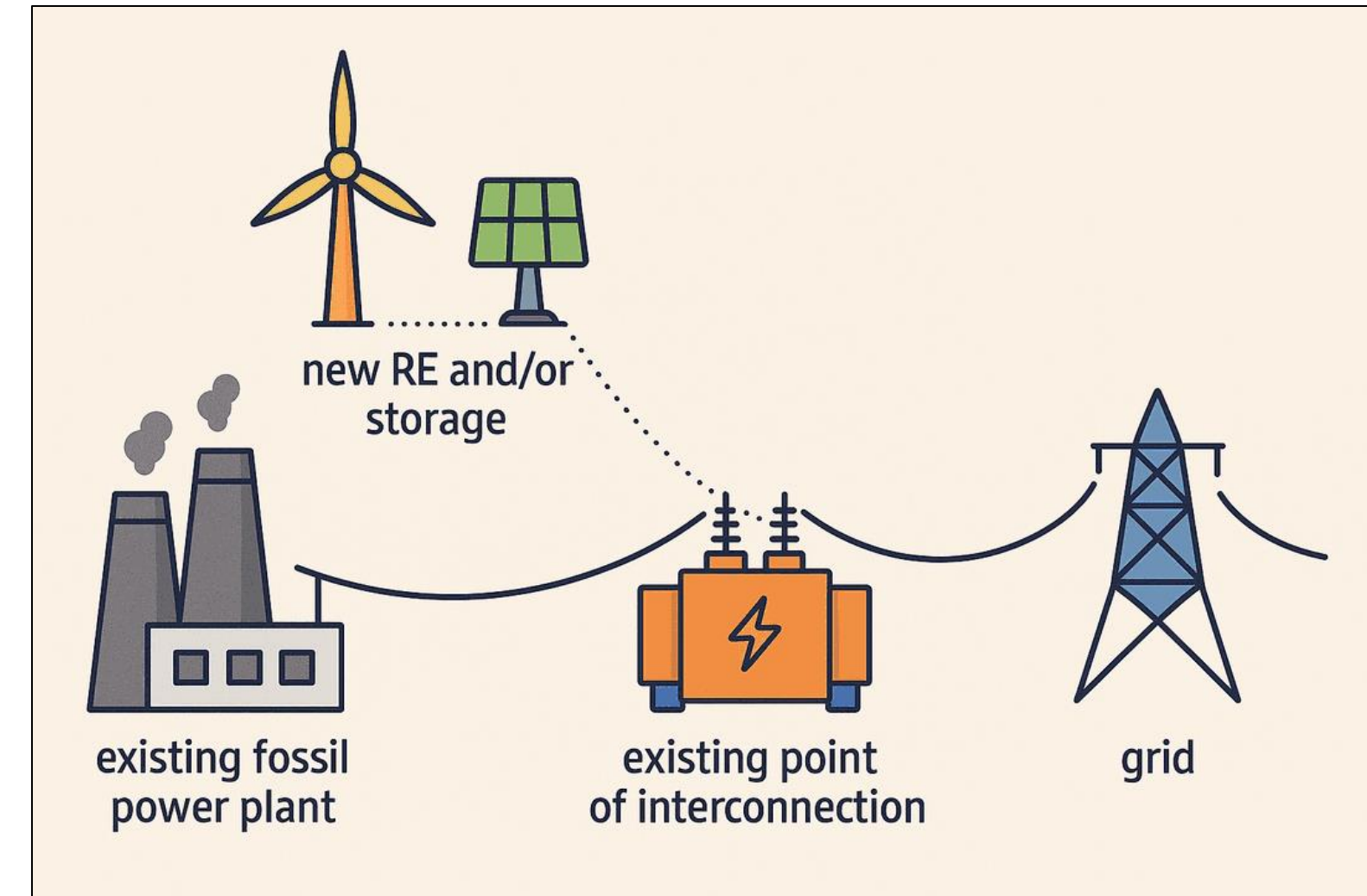


Source: LBNL “Queued Up,” 2024 Edition, [https://eta-publications.lbl.gov/sites/default/files/queued\\_up\\_2024\\_edition\\_r2.pdf](https://eta-publications.lbl.gov/sites/default/files/queued_up_2024_edition_r2.pdf)

- Some regions have pursued **reforms beyond the scope of FERC Order No. 2023**
  - **SPP’s** “Consolidated Planning Process” will integrate transmission and interconnection, and add certainty for projects earlier in the process
  - **ERCOT** employs a “connect and manage” approach to quickly connect new resources – not directly applicable outside ERCOT but offers lessons
  - **CAISO** uses Remedial Action Schemes to minimize network upgrades
- **ISO-NE** is working through O.2023 implementation and has not yet taken on further reforms beyond O.2023

# Lessons from Other Regions: Surplus IX

- **Surplus Interconnection Service (SIS)** allows new resources to quickly connect to the grid at the site of an existing resource that is not always using its full interconnection capacity
  - **MISO's** flexible SIS option has seen 3.6 GW of requests (mostly storage added to wind / solar) since 2021
  - **PJM** has recently reformed its SIS process to allow more resources to take advantage
- **ISO-NE** has a pending stakeholder request to look at *capacity SIS reform* as part of 2026 workplan



# Lessons from Other Regions: AI

- **Automation / AI** can be integrated into various aspects of the process (application, communication, model development, results, etc.) and has the potential to speed things up and improve accuracy
- **MISO** has done work with PearlStreet to automate its cluster process
- **SPP** has worked with PearlStreet, GridUnity, Hitachi
- **PJM** recently announced a partnership with Google/Tapestry
- **CAISO** has worked with GridUnity
- **ISO-NE** has not yet taken public action on automation/AI



# Lessons from Other Regions: What NOT to Do

- **Fast track processes that discriminate among resources** provide expedited access to the grid for certain projects, but risk disrupting other projects in development and dampening future investment
  - **PJM** is implementing a “Reliability Resource Initiative” that allowed 51 projects to enter the queue ahead of other new projects
  - **MISO** and **SPP** have both received approval for “Expedited” study processes for select projects
- **ISO-NE** has not explored any of these quick “fixes” and should continue to avoid doing so



# Thank you.

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